

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 103 - 03666 County Wetzel District Grant
Quad Glover Gap Pad Name TESLA Field/Pool Name N/A
Farm name EQT Production Company Well Number Tesla 13H (L004424)
Operator (as registered with the OOG) EQT Production Company
Address 400 Woodcliff Drive City Canonsburg State PA Zip 15317

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4,373,869.997 Easting 544,343.330
Landing Point of Curve Northing 4,374,235.779 Easting 544,753.118
Bottom Hole Northing 4,377,315.591 Easting 543,211.063

Elevation (ft) 1320' GL Type of Well ☒ New ☐ Existing Type of Report ☐ Interim ☒ Final
Permit Type ☐ Deviated ☐ Horizontal ☒ Horizontal 6A ☒ Vertical Depth Type ☐ Deep ☒ Shallow
Type of Operation ☐ Convert ☐ Deepen ☒ Drill ☐ Plug Back ☐ Redrilling ☐ Rework ☐ Stimulate
Well Type ☐ Brine Disposal ☐ CBM ☒ Gas ☐ Oil ☐ Secondary Recovery ☐ Solution Mining ☐ Storage ☐ Other _____
Type of Completion ☒ Single ☐ Multiple Fluids Produced ☐ Brine ☒ Gas ☐ NGL ☐ Oil ☐ Other _____
Drilled with ☐ Cable ☒ Rotary

Drilling Media Surface hole ☒ Air ☐ Mud ☐ Fresh Water Intermediate hole ☒ Air ☐ Mud ☐ Fresh Water ☐ Brine
Production hole ☒ Air ☒ Mud ☐ Fresh Water ☐ Brine
Mud Type(s) and Additive(s) _____

Synthetic Oil Based Mud 13.42 ppg barium sulfate, sodium chloride, xanthan gum, polyanionic cellulose, modified starch, sodium hydroxide, phosphonates and alkyl phosphates, water alkyl phosphate solution, calcium hydroxide, partially hydrolyzed polyacrylamide/polyacrylate, potassium chloride, sodium carbonate, ground walnut shells, alcohol and modified fatty acid, ferrochrome lignosulfonates, polyacrylamide, polyacrylate, cellulose

Date permit issued 05/29/2024 Date drilling commenced 07/23/2024 Date drilling ceased 02/25/2025
Date completion activities began 04/25/2025 Date completion activities ceased 07/17/2025
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 158', 265' Open mine(s) (Y/N) depths N
Salt water depth(s) ft 2127' Void(s) encountered (Y/N) depths N
Coal depth(s) ft 1191' Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) Y

Reviewed by: _____

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API 47-103 - 03666 Farm name EQT Production Company Well number Tesla 13H (L004424)

CASING STRINGS	Hole Size	Casing Size	Depth (GL)	New or Used	Grade wt/ft	Basket Depth(s) (GL)	Did cement circulate (Y/N) * Provide details below*
Conductor	30"	26"	40'	NEW	A-500 85.6#	N/A	Y
Surface	17-1/2"	13-3/8"	1234'	NEW	J-55 54.5#	N/A	Y
Coal							
Intermediate 1	12-3/8"	9-5/8"	2595'	NEW	J-55 36#	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4", 8-1/2"	5-1/2"	19,822'	NEW	P-110 20#	N/A	N
Tubing							
Packer type and depth set							

Comment Details _____

Production cmt has calculated TOC of 1152'GL, which is greater than 500'TVD above the producing formation. No issues

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (GL)	WOC (hrs)
Conductor	CLASS A	83	15.6	1.18	98	0	8+
Surface	CLASS L	1150	16.0	1.08	1242	0	8
Coal							
Intermediate 1	CLASS L	980	15.6	1.13	1107	0	8
Intermediate 2							
Intermediate 3							
Production	CLASS A	3715	15.0	1.19	4421	1152'	8+
Tubing							

Drillers TD (ft) 19,840' Loggers TD (ft) N/A
Deepest formation penetrated MARCELLUS Plug back to (ft) N/A
Plug back procedure N/A

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Kick off depth (ft) 2715'

Check all wireline logs run ☐ caliper ☐ density ☒ deviated/directional ☐ induction
☐ neutron ☐ resistivity ☒ gamma ray ☐ temperature ☐ sonic

Well cored ☐ Yes ☒ No ☐ Conventional ☐ Sidewall Were cuttings collected ☐ Yes ☒ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

CONDUCTOR- NONE

SURFACE- ON SHOE TRACK AND EVERY 500' TO SURFACE

INTERMEDIATE: ON SHOE TRACK AND EVERY 500' FEET TO SURFACE

PRODUCTION: ON SHOE TRACK, EVERY OTHER JOINT TO 8484', EVERY JOINT TO 6991', EVERY OTHER JOINT TO 2004'

WAS WELL COMPLETED AS SHOT HOLE ☐ Yes ☒ No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? ☐ Yes ☒ No DETAILS _____

WERE TRACERS USED ☐ Yes ☒ No TYPE OF TRACER(S) USED _____

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PERFORATION RECORD

[illegible]

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

[illegible]

Please insert additional pages as applicable.

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Well number Tesla 13H (L004424)

DEPTHS

Please insert additional pages as applicable.

OIL TEST ☐ Flow ☐ Pump

OPEN FLOW	Gas		Oil		NGL		Water		GAS MEASURED BY
	21351	mcfpd	0	bpd	0	bpd	750	bpd	☐ Estimated ☒ Orifice ☐ Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC.)

[illegible]

Please insert additional pages as applicable.

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Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

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Rev. 8/23/13

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API 47- 103 - 03666 Farm name EQT Production Company Well number Tesla 13H (L004424)

Drilling Contractor Falcon (Rig 11)
Address 1120 US-119 City Indiana State PA Zip 15701

Logging Company GyroData
Address 73 Noblestown Road City Carnegie State PA Zip 15106

Logging Company Scientific Drilling International, Inc
Address 3475 Washington Ave City Finleyville State PA Zip 15332

Cementing Company _____
Address _____ City _____ State _____ Zip _____

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Well # TESLA 13H Final Formations API# 47-103-03666				
Formation Name	Drill Top MD (ftGRD)	Drill Top (TVD) (ftGRD)	Drill Btm MD (ftGRD)	Drill Btm (TVD) (ftGRD)
Sand/Shale	1	1	1,191	1,191
Pittsburgh Coal	1,191	1,191	1,199	1,199
Sand/Shale	1,199	1,199	2,390	2,390
Big Lime	2,390	2,390	2,462	2,462
Big Injun	2,462	2,462	2,566	2,566
Sand/Shale	2,566	2,566	3,054	3,053
Gantz	3,054	3,053	3,161	3,158
50F	3,161	3,158	3,319	3,313
Sand/Shale	3,319	3,313	3,361	3,354
Fifth Sand	3,361	3,354	3,395	3,387
Sand/Shale	3,395	3,387	3,439	3,430
Bayard	3,439	3,430	4,678	4,583
Sand/Shale	4,678	4,583	5,860	5,681
Alexander	5,860	5,681	6,099	5,899
Sand/Shale	6,099	5,899	6,259	6,045
Elks	6,259	6,045	7,480	7,186
Sonyea	7,480	7,186	7,685	7,369
Middlesex	7,685	7,369	7,766	7,436
Genesee	7,766	7,436	7,889	7,525
Geneseo	7,889	7,525	7,946	7,561
Tully	7,946	7,561	8,021	7,603
Hamilton	8,021	7,603	8,331	7,698
Marcellus	8,331	7,698	19,840	7,724

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Perforation Data

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Stage No.	Perforation Date	Stage Perforated From TMD Ft.	Stage Perforated To TMD Ft.	# of Perforations/Stage	Formation(s)
2	06/02/2025	19739	19557	40	Marcellus
3	06/02/2025	19538	19357	40	Marcellus
4	06/02/2025	19338	19156	40	Marcellus
5	06/02/2025	19137	18956	40	Marcellus
6	06/03/2025	18937	18755	40	Marcellus
7	06/03/2025	18736	18555	40	Marcellus
8	06/04/2025	18536	18354	40	Marcellus
9	06/04/2025	18335	18154	40	Marcellus
10	06/04/2025	18135	17953	40	Marcellus
11	06/05/2025	17934	17753	40	Marcellus
12	06/05/2025	17734	17552	40	Marcellus
13	06/05/2025	17533	17352	40	Marcellus
14	06/06/2025	17333	17151	40	Marcellus
15	06/06/2025	17132	16951	40	Marcellus
16	06/06/2025	16932	16750	40	Marcellus
17	06/06/2025	16731	16550	40	Marcellus
18	06/07/2025	16531	16349	40	Marcellus
19	06/07/2025	16330	16149	40	Marcellus
20	06/07/2025	16130	15948	40	Marcellus
21	06/07/2025	15929	15748	40	Marcellus
22	06/08/2025	15729	15547	40	Marcellus
23	06/08/2025	15528	15347	40	Marcellus
24	06/08/2025	15328	15146	40	Marcellus
25	06/09/2025	15127	14946	40	Marcellus
26	06/09/2025	14927	14745	40	Marcellus
27	06/09/2025	14726	14545	40	Marcellus
28	06/09/2025	14526	14344	40	Marcellus
29	06/10/2025	14325	14144	40	Marcellus
30	06/10/2025	14125	13943	40	Marcellus
31	06/10/2025	13924	13743	40	Marcellus
32	06/11/2025	13724	13542	40	Marcellus
33	06/11/2025	13523	13342	40	Marcellus
34	06/11/2025	13323	13141	40	Marcellus
35	06/12/2025	13122	12941	40	Marcellus
36	06/12/2025	12922	12740	40	Marcellus
37	06/12/2025	12721	12540	40	Marcellus
38	06/12/2025	12521	12339	40	Marcellus
39	06/13/2025	12320	12139	40	Marcellus
40	06/13/2025	12120	11938	40	Marcellus
41	06/14/2025	11919	11738	40	Marcellus
42	06/14/2025	11719	11537	40	Marcellus
43	06/14/2025	11518	11337	40	Marcellus
44	06/14/2025	11318	11136	40	Marcellus

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45	06/15/2025	11117	10936	40	Marcellus
46	06/15/2025	10917	10735	40	Marcellus
47	06/15/2025	10716	10535	40	Marcellus
48	06/16/2025	10516	10334	40	Marcellus
49	06/16/2025	10315	10134	40	Marcellus
50	06/16/2025	10115	9933	40	Marcellus
51	06/17/2025	9914	9733	40	Marcellus
52	06/17/2025	9714	9532	40	Marcellus
53	06/17/2025	9513	9332	40	Marcellus
54	06/18/2025	9313	9131	40	Marcellus
55	06/18/2025	9112	8931	40	Marcellus
56	06/19/2025	8912	8730	40	Marcellus
57	06/19/2025	8711	8530	40	Marcellus
58	06/19/2025	8511	8369	32	Marcellus

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Stimulation Data

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Stage #	Stimulation Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	06/02/2025	62	9207	7738	4588	175996	6942.999	
2	06/02/2025	88	9462	7511	5161	225000	7614.000	
3	06/02/2025	90	9338	6750	5407	225234	7818.000	
4	06/03/2025	92	9452	6720	5553	225212	7626.000	
5	06/03/2025	92	9486	6615	5373	224960	7659.000	
6	06/04/2025	95	9533	6684	5315	225153	7516.000	
7	06/04/2025	94	9484	6521	5193	225076	7630.000	
8	06/04/2025	99	9522	6567	5301	225101	7601.000	
9	06/05/2025	96	9488	6483	5219	225063	7601.000	
10	06/05/2025	97	9504	6856	5280	225176	7619.000	
11	06/05/2025	94	9418	6794	5981	225020	7609.000	
12	06/06/2025	92	9427	6783	5734	225149	7566.000	
13	06/06/2025	95	9497	6787	6128	225166	7607.000	
14	06/06/2025	99	9440	6857	5528	225023	7609.000	
15	06/06/2025	100	9450	6610	6621	225142	7458.000	
16	06/07/2025	95	9542	6872	7271	225224	7558.000	
17	06/07/2025	99	9465	6699	5492	224987	7554.000	
18	06/07/2025	99	9445	6818	5503	225093	7632.000	
19	06/07/2025	99	9479	6399	5303	225191	7537.000	
20	06/08/2025	96	9422	6723	5444	225088	7522.000	
21	06/08/2025	96	9525	6764	5358	225175	7502.000	
22	06/08/2025	97	9516	7221	5292	225229	7473.000	
23	06/09/2025	96	9476	6890	5444	225001	7456.000	
24	06/09/2025	97	9534	6489	6028	225080	7497.000	
25	06/09/2025	100	9466	6619	6679	225036	7391.000	
26	06/09/2025	95	9530	6635	5409	225049	7536.000	
27	06/09/2025	95	9539	6771	5415	225040	7697.000	
28	06/10/2025	93	9328	6845	5112	225045	7579.000	
29	06/10/2025	98	9526	6636	5289	225093	7368.000	
30	06/10/2025	96	9515	6553	5260	225056	7364.000	
31	06/11/2025	95	9507	6489	5272	225160	7312.000	
32	06/11/2025	97	9491	6752	5226	224999	7551.000	
33	06/11/2025	97	9553	6405	5475	225272	7316.000	
34	06/12/2025	95	9560	6685	7242	225216	7456.000	
35	06/12/2025	92	9501	6853	6300	225038	7450.000	
36	06/12/2025	94	9494	6977	5606	225049	7415.000	
37	06/12/2025	96	9470	6606	5375	225088	7291.000	
38	06/13/2025	95	9487	6731	5786	225145	7285.000	
39	06/13/2025	93	9468	6850	5378	224979	7497.000	
40	06/14/2025	96	9487	6526	6016	225066	7268.000	
41	06/14/2025	93	9516	7050	5391	225116	7255.000	
42	06/14/2025	94	9524	6927	5560	225090	7272.000	
43	06/14/2025	96	9476	6887	7361	225030	7249.000	

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44	06/15/2025	92	9366	6991	5309	224980	7249.000
45	06/15/2025	95	9459	6742	5718	225113	7244.000
46	06/16/2025	97	9477	7070	5547	225045	7238.000
47	06/16/2025	97	9480	7198	5710	225163	7241.000
48	06/16/2025	95	9327	6982	7002	225208	7237.000
49	06/16/2025	97	9459	6783	7172	225138	7437.000
50	06/17/2025	98	9471	6734	7210	225116	7212.000
51	06/17/2025	96	9447	7101	5751	225240	7072.000
52	06/17/2025	94	9421	6872	7159	224973	7199.000
53	06/18/2025	96	9456	7136	5382	225193	7204.000
54	06/18/2025	95	9439	6524	5392	225248	7204.000
55	06/19/2025	96	9453	6896	5680	225071	7375.000
56	06/19/2025	96	9471	6942	5618	225192	7381.000
57	06/19/2025	96	9432	6786	5302	255043	7351.000
58	06/19/2025	59	9438	6996	4171	180081	5938.000

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Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	04/25/2025
Job End Date:	06/30/2025
State:	West Virginia
County:	Wetzel
API Number:	47-103-03666-00-00
Operator Name:	EQT Production
Well Name and Number:	Tesla 13H
Latitude:	39.513322
Longitude:	-80.484157
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	7752
Total Base Water Volume (gal)*:	18032322.08
Total Base Non Water Volume:	0



Water Source	Percent
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Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	EQT	Carrier/Base Fluid					
			Water	7732-18-5	100.00000	81.27217	None
Sand (Proppant)	EQT	Proppant					
			Silica Substrate	14808-60-7	100.00000	18.59442	None
StimSTREAM FR 9800	ChemStream, Inc.	Friction Reducer					
			ACRYLAMIDE-CHLORIDE SALT OF TRIMETHYLAMMONIO-ETHYL ACRYLATE COPOLYMER	69418-26-4	40.00000	0.01185	None
StimSTREAM FR 9800	ChemStream, Inc.	Friction Reducer					
			ALKANES, C12-26- BRANCHED AND LINEAR	90622-53-0	40.00000	0.01185	None
Clearal 268	ChemStream, Inc.	Biocide					

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			Water	7732-18-5	80.00000	0.00819	None
Enviro-Syn HCR-7000- WL	Fluid Energy Group Ltd.	Acid					
			FLUID-Acid-00001	Proprietary	20.00000	0.00152	
			FLUID-Amine-00001	Proprietary	10.00000	0.00038	
StimSTREAM FR 9800	ChemStream, Inc.	Friction Reducer					
			Water	7732-18-5	15.00000	0.00167	None
Clearal 268	ChemStream, Inc.	Biocide					
			Glutaraldehyde	111-30-8	20.00000	0.00051	None
StimSTREAM FR 9800	ChemStream, Inc.	Friction Reducer					
			ETHOXYLATED ALCOHOLS (C12-16)	68551-12-2	5.00000	0.00018	None
StimSTREAM SC-398	ChemStream, Inc.	Scale Inhibitor					
			AA/ATBS Co-polymer	9003-05-8	5.00000	0.00002	None
Clearal 268	ChemStream, Inc.	Biocide					
			Quaternary Ammonium Compounds	68424-85-1	3.00000	0.00001	None
Clearal 268	ChemStream, Inc.	Biocide					
			Didecyl dimethyl ammonium chloride	7173-51-5	3.00000	0.00001	None
Clearal 268	ChemStream, Inc.	Biocide					
			Ethanol	64-17-5	1.50000	0.00000	None
StimSTREAM SC-398	ChemStream, Inc.	Scale Inhibitor					
			AA/Maleic Anhydride Co- polymer	9003-04-7	1.00000	0.00000	None

Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS

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* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water
 ** Information is based on the maximum potential for concentration and thus the total may be over 100%

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Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided. Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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Tesla 13H Tesla EQT Production Company		LATITUDE 39° 32' 30" TH: 7.285' LATITUDE 39° 35' 00" BH: 10,930'	
		LONGITUDE 80° 27' 30" BH: 14.170' LONGITUDE 80° 27' 30" TH: 10.325'	
NOTES ON SURVEY 1. COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS. 2. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND FIELD LOCATIONS. 3. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON. 4. NO DRAINAGES AND BUILDINGS WITHIN 625 FEET OF PROPOSED CENTER OF PAD. 5. NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL. 6. NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE. 7. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.			
LEGEND + Active Well Location + Plugged Well Location + Appointed Well + Lost/Dead Well Location 1 Surface Tract Identification ○ Proposed Gas Well ⊙ Located Corner, as noted --- Surface Tract Lines (Surveyed) --- Surface Tract Lines (Tax Map) --- Reference Line --- Permitted Lateral --- As-drilled Lateral --- Lease Boundary --- Creek or Drain --- WV County Route --- WV State Route (⊙) Denotes Location of Well on United States Topographic Maps			
		I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.	
L. L. S. 2394		RECEIVED Office Of Oil and Gas OCT 17 2025 WV Department of Environmental Protection SEAL	
FILE NO: DRAWING NO: SCALE: 1" = 2000' MINIMUM DEGREE OF ACCURACY: 1:2500 PROVEN SOURCE OF ELEVATION: NGS CORS Station		STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS DIVISION 	
WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL (IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW LOCATION ELEVATION: 1320' WATERSHED: Fishing Creek QUADRANGLE: Glover Gap DISTRICT: Grant COUNTY: Wetzel SURFACE OWNER: Harrison County Coal Resources & EQT Production Company ACREAGE: 47.3 ± ROYALTY OWNER: William M. Peterson, Jr., et al. LEASE NO: 129822001 ACREAGE: 4,564 ± PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) ☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,752'		DATE: March 12, 20 25 OPERATORS WELL NO: Tesla 13H API WELL NO 47 - 103 - 03666 STATE COUNTY PERMIT	
WELL OPERATOR: EQT Production Company ADDRESS: 400 Woodcliff Drive Canonsburg, PA 15317		DESIGNATED AGENT: Joseph C Mallow ADDRESS: 427 Midstate Drive Clarksburg, WV 26301	

09/04/2026
AS-DRILLED

Tesla 13H Tesla EQT Production Company					
Tract ID	Tax Map No	Parcel No	County	District	Surface Tract Owner
1	31	1.0	Wetzel	Grant	Harrison County Coal Resources & EQT Production Company
2	47	5.0	Marion	Mannington	Amber M Nichols
3	47	12.0	Marion	Mannington	George B & Cynthia L Kovach
4	25	40.0	Wetzel	Grant	Walter B & Rosal Lee Smith
5	25	21.0	Wetzel	Grant	Coastal Forest Resources CD
6	20	19.0	Wetzel	Grant	John A Coen EST
7	20	18.0	Wetzel	Grant	Equitrans LP
					Acres
					47.30
					73.75
					75.56
					57.51
					267.82
					61.00
					107.93
Lease		Owner			Acres
129822001		William M. Peterson, Jr., et al			4,564 ac
129363023		Country Roads Minerals, LLC, et al			52 ac
122000000		Bounty Minerals LLC			21.75 ac
106169000		Bradley W. Thomas, et al			81.5 ac
140111000		EQT TGH Exploration II LLC			57.5 ac
175061000		OXY USA Inc., et al			61 ac of 31,151.581 ac
239080000		EQT TGH Exploration LLC, et al			100 ac

1" = 2000'

Well References

1" = 1000'

TESLA 13H

Notes:
 TESLA 13H coordinates are:
 NAD 27 N: 370,563,566 E: 1,722,285,183
 NAD 27 Lat: 39.513237 Long: -80.484345
 NAD 83 UTM N: 4,373,869,997 E: 544,343,330
 TESLA 13H Landing Point coordinates are:
 NAD 27 N: 371,741,400 E: 1,723,653,840
 NAD 27 Lat: 39.516512 Long: -80.479553
 NAD 83 UTM N: 4,374,235,779 E: 544,753,118
 TESLA 13H Bottom Hole coordinates are:
 NAD 27 N: 381,931,880 E: 1,718,761,940
 NAD 27 Lat: 39.544341 Long: -80.497293
 NAD 83 UTM N: 4,377,315,591 E: 543,211,063
 West Virginia Coordinates system of 1927 (North Zone) based upon Differential GPS Measurements
 Plat orientation: Corner and well ties are based upon the grid north meridian.
 Well location references are based upon the grid north meridian.
 UTM coordinates are NAD83, Zone 17, Meters.

TESLA PAD

TESLA 17H 103-03668 ○
 TESLA 15H 103-03667 ○
TESLA 13H 103-03666 ○
 TESLA 11H 103-03665 ○
 TESLA 9H 103-03664 ○
 TESLA 7H 103-03663 ○
 TESLA 5H 103-03662 ○
 TESLA 3H 103-03661 ○
 TESLA 1H 103-03660 ○

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

L. L. S. 2394

RECEIVED
Office Of Oil and Gas
OCT 17 2025
WV Department of Environmental Protection
SEAL

FILE NO: _____ DRAWING NO: _____ SCALE: 1" = 1000' MINIMUM DEGREE OF ACCURACY: 1:2500 PROVEN SOURCE OF ELEVATION: NGS CORS Station	STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS DIVISION	DATE: March 12, 20 25 OPERATORS WELL NO: Tesla 13H API WELL NO: 47 - 103 - 03666 STATE COUNTY PERMIT
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WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL	
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW	
LOCATION ELEVATION: 1320'	WATERSHED: Fishing Creek
DISTRICT: Grant	COUNTY: Wetzel
SURFACE OWNER: Harrison County Coal Resources & EQT Production Company	
ROYALTY OWNER: William M. Peterson, Jr., et al.	LEASE NO: 129822001
ACREAGE: 47.3 ±	
ACREAGE: 4,564 ±	
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION	
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)	
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG	
TARGET FORMATION: Marcellus	ESTIMATED DEPTH: 7,752'
WELL OPERATOR: EQT Production Company	
DESIGNATED AGENT: Joseph C Mallow	
ADDRESS: 400 Woodcliff Drive	ADDRESS: 427 Midstate Drive
Canonsburg, PA 15317	Clarksburg, WV 26301

09/04/2026
AS-DRILLED

Tesla 13H
Tesla
EQT Production Company

NORTH

TESLA 13H
AS-DRILLED
BOTTOM HOLE

Lease No
239080000

Lease No
175061000

Lease No
129822001

Lease No
106169000

Lease No
129363023

Lease No
140111000

Lease No
129822001

TESLA 13H
AS-DRILLED
LANDING POINT

Lease No
122000000

BRINK ROAD

GILBERT ROAD

WETZEL MARION COUNTY

PRICE

STONE ON RIDGE

WATERSHED

QUADRANGLE

DISTRICT

COUNTY

SURFACE OWNER

ROYALTY OWNER

PROPOSED WORK

PLUG AND ABANDON

CLEAN OUT AND REPLUG

WELL OPERATOR

ADDRESS

DESIGNATED AGENT

ADDRESS

NOTES ON SURVEY

LEGEND

FILE NO:

DRAWING NO:

SCALE:

MINIMUM DEGREE OF ACCURACY:

PROVEN SOURCE OF ELEVATION:

WELL TYPE:

(IF GAS) PRODUCTION:

LOCATION ELEVATION:

WATERSHED:

QUADRANGLE:

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COUNTY:

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LEASE NO:

ACREAGE:

PROPOSED WORK:

PLUG AND ABANDON:

CLEAN OUT AND REPLUG:

WELL OPERATOR:

ADDRESS:

DESIGNATED AGENT:

ADDRESS:

KEYSTONE
CONSULTANTS, LLC

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L. L. S. 2394

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: March 12, 20 25

OPERATORS WELL NO: Tesla 13H

API WELL NO

47 - 103 - 03666

STATE COUNTY PERMIT

TESLA 13H
AS-DRILLED
BOTTOM HOLE

Lease No
239080000

Lease No
175061000

Lease No
129822001

Lease No
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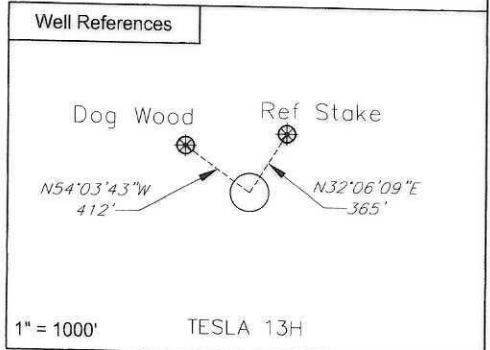
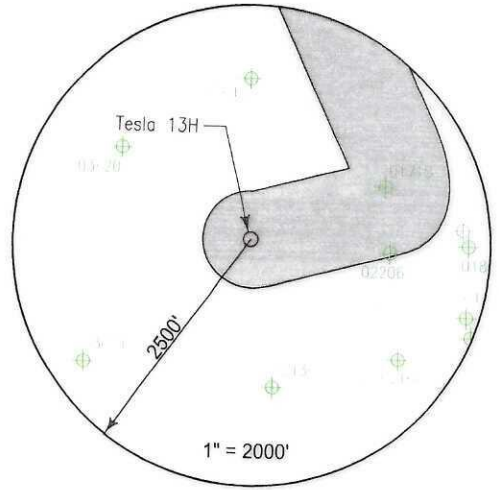
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STATE COUNTY PERMIT

AS-NRII.FD

Tesla 13H
Tesla
EQT Production Company

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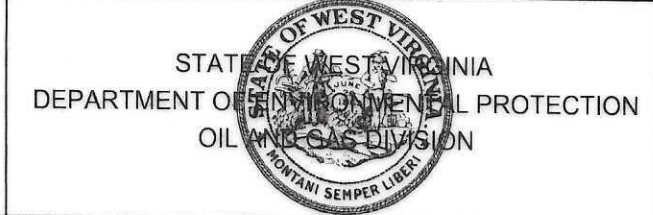


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47 - 103 - 03666
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